

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief *PWB*.....
 Approval Letter *1-19-73*.....
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *4/29/73*

Location Inspected

Bond released

State or Fee Land

I..... WW..... TA.....
 GW. *✓* *5.105*..... *PA*.....

LOGS FILED

Driller's Log.....
 Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

HC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

4

L. R. ROBINSON
Natural Gas Consultant
558 North 23rd Street - Phone 242-7006
Grand Junction, Colorado 81501

January 16, 1973

Mr. Paul Burchell
State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

I am sending you the forms, plot plans and well location. We do not, at the present time, have the elevation or stake drilled in the ground but plan to in the next 8 or 9 days as soon as we can make a road into the field.

Present plans call for using Mrs. Landsdale's bond for \$25,000. which will cover USGS and also state requirements. As soon as the working agreement between Vukasovich Drilling and Mrs. Landsdale arrives, I will mail it to you immediately.

I would like to start drilling in the next two weeks. I hope all of these plots will meet the proposed 12 point program you have outlined for this well location. Beeman Drillers of Moab, Utah, will be the contractors and will be using a hydraulic blowout preventer.

If anything comes up that I have not done, let me know by phone or letter.

Sincerely,


L. R. ROBINSON

LRR:sm

cc: file

62-115

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Vukosovich Drilling

3. ADDRESS OF OPERATOR

558 North 23rd, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NW 1/4, NW 1/4, Section, T-21-S, R-23-E, SLB & M.

At proposed prod. zone

Endrado - Dakota - Morrison - Buckhorn.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

North 8 Miles to Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1800

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	10"	12#	150'	100%
6 1/4"	4 1/2"	9#	1800'	30%

650' FWH & 1980' FEL

~~CNUNE~~

CNUNE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

L. R. Robinson

TITLE

Agent

DATE

1/16/73

(This space for Federal or State office use)

PERMIT NO.

F3-019-30129

APPROVAL DATE

APPROVED BY

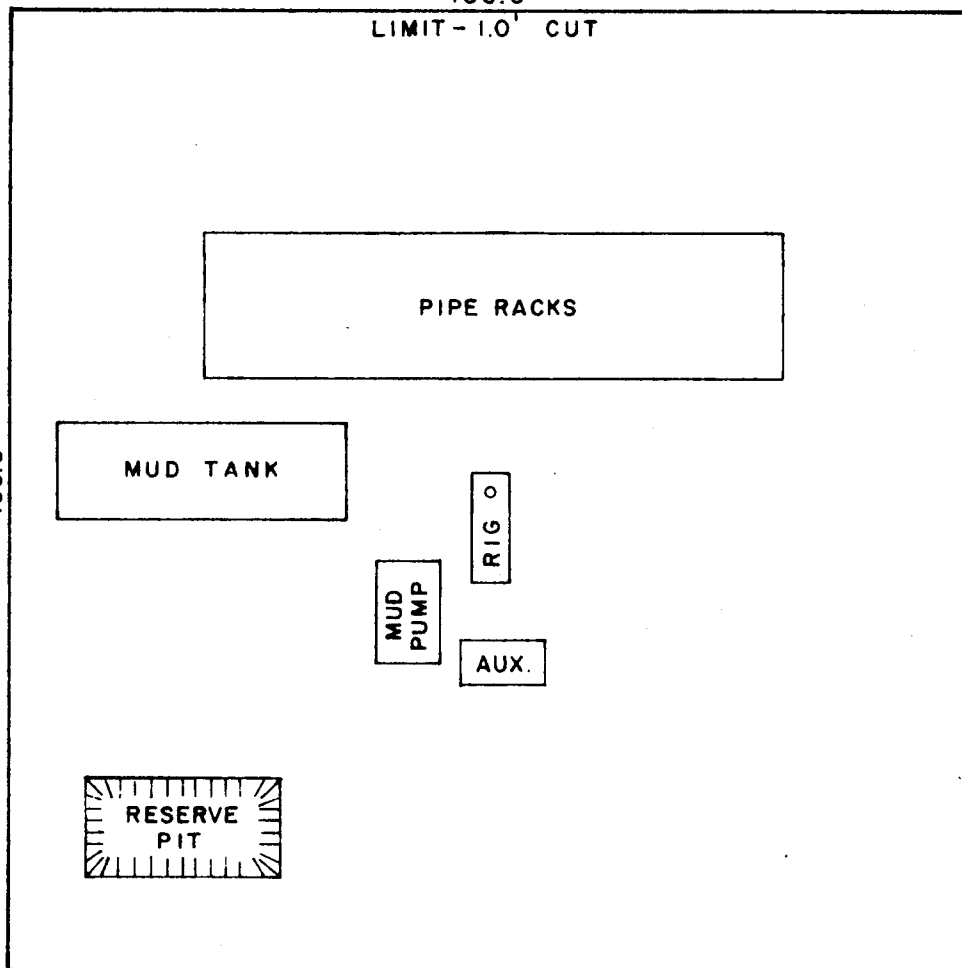
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T
21
S

100.0'



R 23 E
NW 1/4 NE 1/4 SECTION 5
S.L.B. & M.

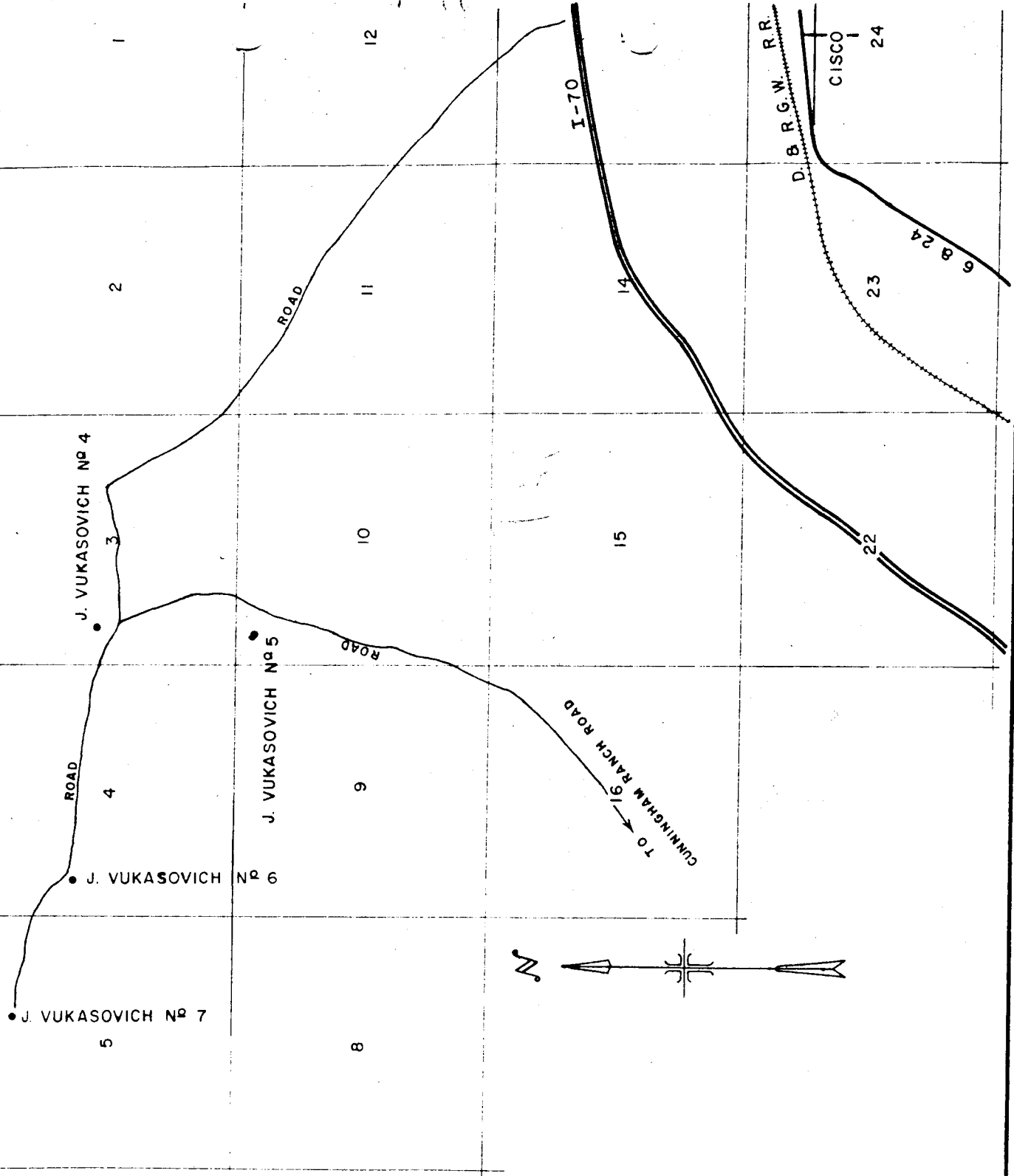


SCALE: 1" = 20'

WESTERN ENGINEERS, INC.
PROPOSED ROAD LOCATION
SITE LAYOUT
TO J. VUKASOVICH NO. 7
GRAND COUNTY, UTAH

DRAWN --- G.L.A. ---

GRAND JUNCTION, COLO. 1/12/73



WESTERN ENGINEERS, INC.
 MAP OF
 ROAD LOCATION TO
 J. VUKASOVICH WELL LOCATIONS
 IN
 T 21 S R 23 E, S.L.B. & M.
 GRAND COUNTY, UTAH
 DRAWN R. W. Q.
 GRAND JUNCTION, COLO. 1/12/73

January 19, 1973

Vukasovich Drilling Company
558 North 23rd
Grand Junction, Colorado 81501

Re: Well No's:
Federal #4,
Sec. 3, T. 21 S, R. 23 E,
Federal #5,
Sec. 10, T. 21 S, R. 23 E,
Federal #6,
Sec. 4, T. 21 S, R. 23 E,
Federal #7,
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above wells have not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API numbers assigned to these wells are:

Federal #4:	43-019-30126
Federal #5:	43-019-30127
Federal #6:	43-019-30128
Federal #7:	43-019-30129

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:4d

cc: U.S. Geological Survey

**Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111**

January 23, 1973

**Mr. L. R. Robinson
Vukasovich Drilling
558 North 23rd Street
Grand Junction, Colorado 81501**

**Re: Well No. 4 SW1/4 sec. 3,
T. 21 S., R. 23 E., SIM
Lease Utah 010847**

**Well No. 5, NW1/4 sec. 10,
Well No. 6, SW1/4 sec. 4,
Well No. 7 (Lot 2) NW1/4 sec. 5,
T. 21 S., R. 23 E., SIM,
Lease Utah 03759
Grand County, Utah**

Dear Mr. Robinson:

This is to acknowledge receipt of your Applications for Permit to Drill the referenced wells. We also received a copy of the Operating Agreement between A. Lansdale and Vukasovich Drilling and the blank Designation of Operator dated January 11, 1973, signed by A. Lansdale. The Bureau of Land Management records indicate both leases are owned 100 percent by A. Lansdale and that A. Lansdale has an acceptable \$25,000 Statewide bond on file with the Bureau of Land Management.

I am returning all the material you filed for these wells with no action taken thereon. If you will have a bit of patience with our paperwork procedure, I will explain what I want... In reading through the operating agreement I find two problems:

- 1. If the agreement is to be filed as assignment of 100 percent of the operating rights, it must be filed with the Chief, Division of Technical Services, Bureau of Land Management, Post Office Box 11505, Salt Lake City, Utah 84111, along with a \$10 filing fee and a request for approval of assignment executed by both Lansdale and Vukasovich. The operating agreement is returned herewith.**

2. The time span specified in the agreement for drilling the wells could run as much as 150 days. Inasmuch as approval of the Application for Permit to Drill is only for a 90-day period before drilling actually commences, we suggest that you file each well location about 30 days before you contemplate drilling operations will actually commence. This would avoid a lot of extra paperwork of re-filing the well applications in the event you had not drilled the well within 90 days.

I have copied the blank designation of operator form signed by Mrs. Lansdale in sufficient copies for you to fill in the applicable information and return three copies to this office. I have penciled in some data on a different form to illustrate the proper preparation.

We need a written narrative of your 12-point plan along with the location plat and sketches. I have enclosed a copy of a recent plan submitted by AM&K Energy which illustrates the format you should follow. It will be necessary for you to change the terminology to fit your lease and operations. I have also included some copies of our field map which you may wish to use in illustrating existing roads and any new road construction.

I have taken the liberty of penciling in a sample Application for Permit to Drill for the No. 4 well on our form to illustrate the proper preparation of the form.

You should prepare the 12-point plan in consultation with the Bureau of Land Management personnel at Moab, Utah.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Casper (2)
State Div. O&G Cons.

Conservation Division
8416 Federal Building
Salt Lake City, Utah 84111

February 10, 1973

Mr. L. R. Robinson
Vukasovich Drilling
558 N. 23rd.
Grand Junction, Colorado 81501

Re: Well No. 4 Sec. 3, T. 21 S., R. 23 E., U 010847
Well No. 7 Sec. 5, T. 21 S., R. 23 E., U 03759
Well No. 6 Sec. 4, T. 21 S., R. 23 E., U 03759
Grand County, Utah

Dear Mr. Robinson:

Enclosed are your copies of the Applications for Permit to Drill the referenced wells which were approved by this office on February 16, 1973. We have not yet received the Survey Plat of the well location for Number 5.

Your surface plan is acceptable to this office with one exception. The access road you built for Nos. 4 and 5 may not fit in with the final plans for permanent all weather road construction we are now formulating. Therefore, you may be required to completely remove and reclaim any new roads you have constructed.

We appreciate your cooperation in keeping the actual drillsite construction to the minimum size consistent with safe operations.

Sincerely,

(ORIG. SEE, ...)

Gerald R. Daniels
District Engineer

Enclosures

cc: ✓ Div. of O&G Cons.
Casper (2)
BLM, Moab

March 27, 1973

MEMO FOR FILING

Re: J. Vukosovich
Wells #4, 5, 6, & 7
T. 21 S, R. 23 E,
Grand County, Utah

On March 21, 1973, the above referred to well sites were visited.

At the time of the visit no drilling had commenced and the well sites remain as staked locations only. However, it was observed that the Beman Drilling Company out of Moab, was moving equipment down the road. As to what well site they will spud first, remains undetermined at this time.

PAUL W. SURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

March 29, 1973

Vukasovich Drilling Company
558 North 23rd
Grand Junction, Colorado

Re: Well No's:
Federal #4,
Sec. 3, T. 21 S, R. 23 E,
Federal #5,
Sec. 10, T. 21 S, R. 23 E,
Federal #6,
Sec. 4, T. 21 S, R. 23 E,
Federal #7,
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of January and February, 1973, for the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information.

Your cooperation relative to the above will be greatly appreciated.

Very truly yours,

Division of Oil & Gas Conservation

Scherree DeRose
Supervising Stenographer

:sd

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Vukacovich Drilling Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>558 North 25 rd Grand Junction Colorado 81501</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well No Federal #4 #5 #6 #7

Can Not get to Locations Bad roads

will start drilling in 2 weeks

18. I hereby certify that the foregoing is true and correct

SIGNED

L. R. Robinson

TITLE

Agent

4-3-73

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 03759
2. NAME OF OPERATOR J. Vukasovich Drilling		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1965, Grand Junction, Colorado 80501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW 1/4, NE 1/4, Sec 5, T-21S, R-23E SLM 650' FNL & 1980' FEL Sec 5		8. FARM OR LEASE NAME J. Vukasovich
14. PERMIT NO.		9. WELL NO. #7
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 1478' GL		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4, NE 1/4, Sec 5 T21S, R23E, SLM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Grand Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	FULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Date spudded: 4/26/73. Date T.D. Reached: 4/28/73, Date Compl: 4/29/73
Total Depth: 1294' Rotary tools 0-1294'
Producing Intervals: 1960' - 1964' Morrison
Type logs run: Dual-induction; Gamma-density, & Compensation Neutron
No directional survey made, well not cored

CASING RECORD

casing size	wt. #/ft.	Depth set	hole size	cementing record
7"	17#	156'	8 3/4"	54sks, top to bot. cal 2, 3%
4 1/2"	9 1/2"	1290'	6 1/8"	160 sks " " "
1 1/2"	2.33#	1257'		

Perforation Record: 1260' - 1264' 4 shots per ft.

Date of Test: 4/29/73 for 12 hours, O.F. - 0.500 CFM

Well Status: shut in

Casing Pressure: 425#

Witnessed: L.R. Robinson

Will run production flow when Tejas Gas Co. purchases gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. G. Robinson

TITLE Natural Gas Consultant

DATE

5/1/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

November 9, 1976

Vukasovich Drilling Company
P.O. Box 1965
Grand Junction, Colorado 81501

ATTENTION: J.N. Burkhalter, Agent

Re: Well No. J. Vukasovich #7A
Sec. 5, T. 21 S, R. 23 E,
Grand County, Utah

Dear Mr. Burkhalter:

This Division is in receipt of your "Application for Permit to Drill" the above referred to well. However, before approval to drill will be granted by this office, we are requesting that the following reports for the Vukasovich #7 well, located some 75 feet north of the proposed site, be submitted as soon as possible.

At such time as the necessary reports have been filed, and the status of the #7 well determined, your application for #7A will be approved.

- a) Well Completion Report
and Log
- b) Subsequent Report of
Abandonment (if applicable)
- c) Report of Water Encountered
During Drilling.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/sw

cc: U.S. Geological Survey

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor

Registered in Rocky Mountain States

0270 Rockledge Drive
Glenwood Springs, Colo. 81601
Telephone 303/945-6976

November 17, 1976

Mr. Patrick Driscoll
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Pat,

I was able to find 2 sets of logs for Vukasovich Wells No. 7 and 24. I have Xeroxed the completion reports just as I have them in my file. You will notice that I have made a couple of notes on them as I was incredulous.

The Perforating Depth Control Log for Well #7 plainly shows that they couldn't have hit the water any more dead center.

The log for Well #24 looks good, but with their technique of dumping fresh water into the sensitive Cretaceous Sands, no telling what has happened to it. We will rig up, tag bottom and see just where they are. Regardless of how good the log looks, knowing what their technique of completion was, I feel that we should re-drill the well and try to get a good one.

If you have other Vukasovich Wells for which you have no data, please let me know and I will supply all that I can. I would like to get the record set straight once and for all so that we can go ahead with our work. Let me know if there is anything I can do to help.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter

JNB/sb
etc.

P.S. I also enclose the Report of Water Encountered During Drilling for Vukasovich Well #31.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T21S, R23E, SLB&M

14. PERMIT NO.

4301930129

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4478

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Completed in top of Dakota.

Well is incapable of producing gas or oil.

Impossible to Deepen through 4½" casing, so request permission to plug and abandon.

Plug as follows: ① 1280 - 1180

~~Surface~~

4½", 9½ lb. cemented top-to-bottom

(2) 160 - 100

(3) 105K @ sur w/reg
marker after completionwell # 7A. If marker
hazard to op. - Cut offCsg 3' below ground level -
Waive marker.

7" cc @ 156 ft

4½ cc @ 1290' w/1605K (6½ hole)

TD 1294' (1699K)

Perf 1260-64

140

1.1

160

160

176.0 ft

10.6

1870 ft ±

Cmt

4½" Cmtd to Sur

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT ENGINEER

NOV 19 1976

This well must be plugged prior to any
prod. from well No. 7A (75' offset). Cond. of Appr.
*See Instructions on Reverse Side

A. H. H. to Dr. (Cmt)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 03759	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIVERTER <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J. Vukasovich Drilling		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1965, Grand Junction, Colorado 80501		8. FARM OR LEASE NAME VES Vukasovich	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW 1/4, NE 1/4, Sec 5, T-21S, R-23E, SLM & M 650' FNL & 1980' FEL Sec 5		9. WELL NO. #7	
14. PERMIT NO.		13. STATE Utah	
15. DATE STUDDERED 4/26/73		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4478' GL	
16. DATE T.D. REACHED 4/28/73		19. ELEV. CASINGHEAD 4481'	
17. DATE COMPL. (Ready to prod.) 4/29/73		20. TOTAL DEPTH, MD & TVD 1294'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1960' - 1964' Morrison 1260 - 1264 ?	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual-induction; Gamma-density, & Compensated Neutron	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 1960' - 1964' Morrison 4 shots per foot. 1260 - 1264 ?		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) will run production flow when Tejas Gas Co. purchases gas	
35. LIST OF ATTACHMENTS Well history and Geologic Report		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-1414.5.

LAND OFFICE
LEASE NUMBER U-03759
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Grand Field "VUKASOVICH"

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1976,

Agent's address 2570 El Camino Real West Company Vukasovich Drilling
Mountain View, California 94040 Signed M. O. K.

Phone (415) 941-5410 Agent's title PARTNER

SEC. AND 1/4 OF 4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasline contact of gas)
10, NWNW	21S	23E	5	35	-	-	985	-	NONE	
4, SWNW	21S	23E	6	-	-	-	-	-	NONE	
5, NWNE	21S	23E	7	-	-	-	-	-	-	Shut-in, see statement attached
5, NWNW	21S	23E	10	35	-	-	1,867	-	19	
11, SWNW	21S	23E	22	-	-	-	-	-	-	Shut-in, see statement attached
5, NWNE	21S	23E	7A	-	-	-	-	-	-	DRILLED, COMPLETION IN DECEMBER ~ 1500'
TOTALS					-	-	2,852	-	19	
GAS: (MCF)					OIL or CONDENSATE: (Barrels)			WATER DISPOSITION (Bbls.):		
Sold					Sold			Pit		
Vented/Flared					Used			Injected		
Used On Lease					Unavoidably Lost			Unavoidably Lost		
Lost					Reason			Reason		
Reason								Other		
					2,247			19		
					105					
					2,852					

NOTE.—There were No runs or sales of oil; 2,247 M cu. ft. of gas sold;

110 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS

Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Vukasovich

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T21S, R23E, SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Vukasovich Drilling

3. ADDRESS OF OPERATOR

P.O. Box 1965, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

650 FNL, 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4478

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 18, 1976

Plugged Well as follows:

1180 - 1280 - 10 sx Class G across perfs.

100 - 200 - 10 sx Class G across surface pipe.

0 - 100 - 10 sx Class G surface plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

in assessments for non-compliance, lease shut-in orders, lease cancellations, bond forfeiture and other actions as prescribed in the Oil and Gas Operating Regulations.

The following is a report of conditions on wells within the area by lease number (all wells were last inspected on May 16, 1979). This report may not cover the entire Vukasovich operations.

Lease No. U-03759

Vukasovich Well #5 NW NW (10-21S-23E) P.G.W.

1. Oil in pit needs to be removed.
2. Junk needs to be removed.
3. Emergency pit needs to be fenced.
4. Access road needs upgrading.
5. Need status report.

Vukasovich Well #6 SE NW (4-21S-23E) G.S.I.

1. Unused areas need to be restored.
2. Junk needs to be removed.
3. Need status report.

Vukasovich Well #7 NW NE (5-21S-23E) Abandoned

1. Need "Subsequent Report of Abandonment", showing rehabilitation being completed.

Vukasovich Well #7A NW NE (5-21S-23E) P.O.W. & P.G.W.

1. Rod packing leaking -- oil mess at well head needs cleaned up.
2. Need to install belt guard on pumping unit.
3. Junk and trash needs cleaned up.
4. Areas not required for production need to be disked and seeded.
5. Pit area needs cleaned up and the fence repaired.
6. Need status report.

Vukasovich Well #8 Lot 2, (4-21S-23E) Abandoned

1. Need to remove deadmen.
2. Need to remove meter building.
3. Need to remove buried flow lines.
4. Need to remove pipe rack.
5. The pad, access road and pipeline need to be restored.
6. Need "Notice of Intention to Abandon" report.
7. Need "Subsequent Report of Abandonment" report showing when and how well was plugged and rehabilitation work that has been completed.

Vukasovich Well #10 NW SW (5-21S-23E) P.G.W.

1. Used pipe and junk needs removed to an approved area. This junk is now stored approximately 200 yards west along the south side of road.
2. Area not used for production needs restored.
3. Need status report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-03759

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 7

10. FIELD AND POOL, OR WILDCAT

CISCO AREA

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

NWNE Section 5, T21S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) STATUS REPORT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL HAS BEEN PLUGGED AND ABANDONED. ~~THE SITE IS BEING CURRENTLY UTILIZED BY THE 7-A WELL. REHABILITATION WILL BE COMPLETED CONSISTANT WITH NECESSARY OPERATION OF THE 7-A WELL.~~

THIS SITE HAS BEEN REARED AS TO B.L.M. DIRECTION AND WILL BE SEEDDED THIS FALL.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: